

Replacement App. Lemo to Town 011 8-01



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

RECEIVED FORM OGC-3

AUG 23 2001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

MO Oil & Gas Council

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR Town Oil Co., Inc		DATE 8-20-01	
ADDRESS 16205 W. 287 St.	CITY Paola	STATE KS	ZIP CODE 66071

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Dunmire	WELL NUMBER 3	ELEVATION (GROUND) 950
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE) 250 FT. FROM (N) (S) SECTION LINE 647 FEET FROM (E) (W) SECTION LINE		
WELL LOCATION SECTION 8	TOWNSHIP 43N	RANGE 33W
COUNTY Cass		

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 250 FEET			
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 300 FEET			
PROPOSED DEPTH 280	DRILLING CONTRACTOR, NAME AND ADDRESS Layne Western	ROTARY OR CABLE TOOLS Rotary	APPROX. DATE WORK WILL START 4-14-78
NUMBER OF ACRES IN LEASE 950	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 3		
NUMBER OF ABANDONED WELLS ON LEASE None			

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?		NO. OF WELLS: PRODUCING _____	
NAME _____		INJECTION _____	
ADDRESS _____		INACTIVE _____	
		ABANDONED _____	

STATUS OF BOND	<input type="checkbox"/> SINGLE WELL AMOUNT \$	<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 80,000	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
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REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
40'	7 5/8 surface pipe						
4"	pipe to producing horizon						

I, the undersigned, state that I am the President of the Town Oil Co., Inc (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE	DATE
PERMIT NUMBER 20044	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVAL DATE March 17, 1978	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL STEM TEST INFO. REQUIRED IF RUN
APPROVED BY	<input type="checkbox"/> SAMPLES REQUIRED
	<input type="checkbox"/> SAMPLES NOT REQUIRED
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT _____

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE Lyle Town	DATE 8-20-01
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## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐NAME OF COMPANY OR OPERATOR Ke-La-Da Enterprises, Inc. DATE 4-14-78Box 197ArchieMissouri 64725

Address

City

State

## DESCRIPTION OF WELL AND LEASE

Name of lease <u>Hall</u>	Well number <u>3</u>	Elevation (ground) <u>950</u>
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WELL LOCATION (give footage from section lines)  
250 ft. from (N) (S) sec. line 647 ft. from (E) (W) sec. line

WELL LOCATION Section 8 Township 43 Range 33 County Cass

Nearest distance from proposed location to property or lease line: 250 feet  
 Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 300 feet

Proposed depth: 280' Rotary or Cable tools: Rotary Approx. date work will start: 4-14-78

Number of acres in lease: 950  
 Number of wells on lease, including this well, completed in or drilling to this reservoir: 3  
 Number of abandoned wells on lease: none

If lease, purchased with one or more wells drilled, from whom purchased: Name \_\_\_\_\_ Address \_\_\_\_\_  
 No. of Wells: producing \_\_\_\_\_ inactive \_\_\_\_\_ abandoned \_\_\_\_\_

Status of Bond  
 Single Well ☐ Amt. \_\_\_\_\_ Blanket Bond ☒ Amt. 10,000  
☒ ON FILE ☐ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>40'</u>	<u>7 5/8"</u>	<u>surface pipe</u>					
<u>4" pipe</u>	<u>to producing horizon</u>						

I, the undersigned, state that I am the vice-president of the Ke-La-Da Enterprises (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature Herbert L. LuperPermit Number: 20044Approval Date: 17 March '78Approved By: W. B. Hume  
by JFW☐ SAMPLES REQUIRED☒ SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council  
 P.O. Box 250 Rolla, Mo. 65401

One will be returned.

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WATER SAMPLES REQUIRED @:

MISSOURI OIL AND GAS COUNCIL  
WELL LOCATION PLAT

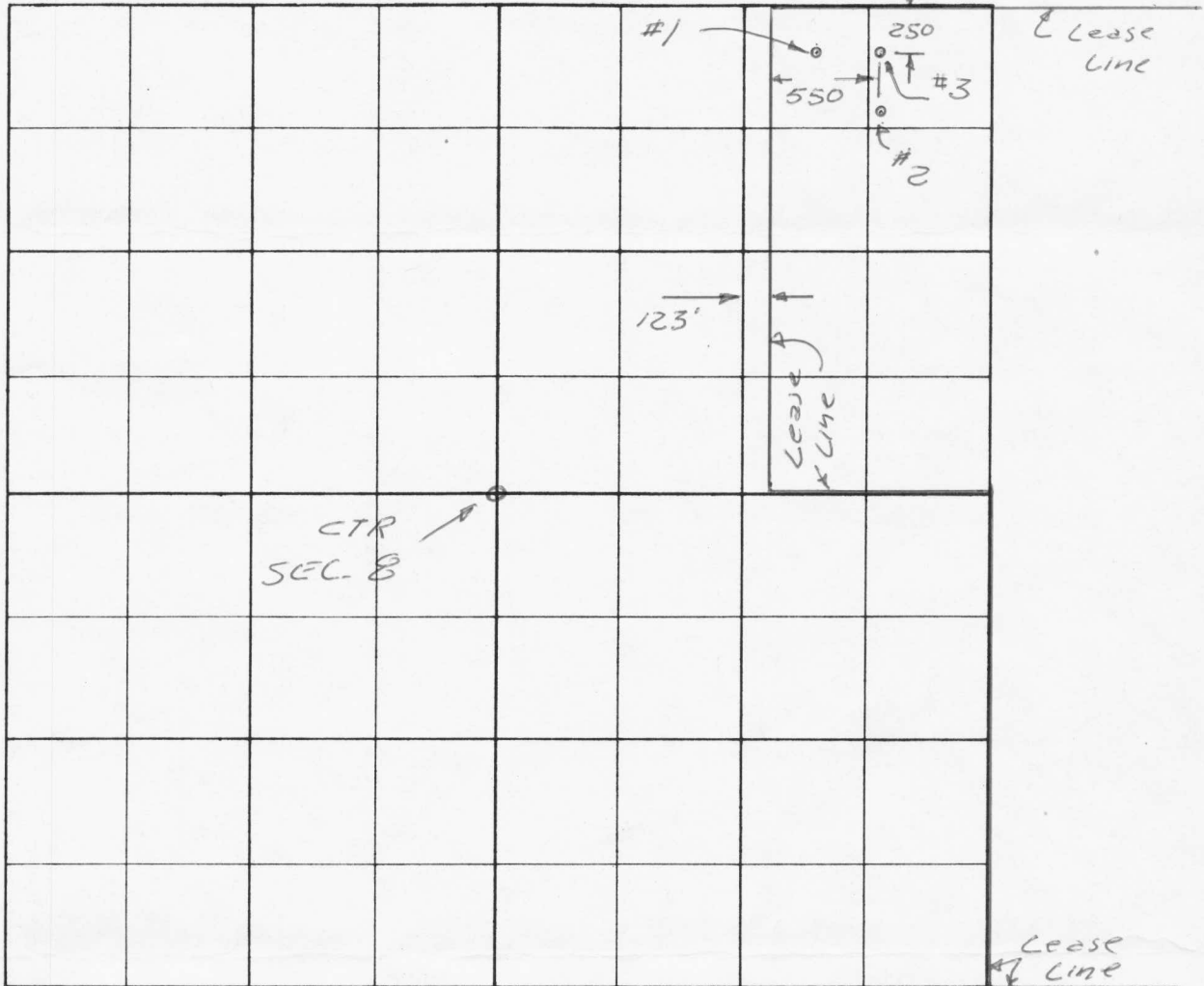
Form OGC - 4

Owner: Ke-LaDa Enterprises, Inc.

Lease Name: Hall County, Cass

250' feet from (N) - (S) line and 647' feet from (E) - (W) line of Sec. 8 Twp. 43 Range 33

SCALE  
1" = 1000'



REMARKS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

INSTRUCTIONS

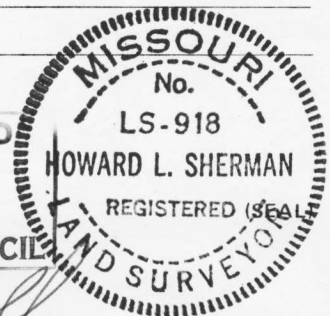
On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

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MO. OIL & GAS COUNCIL



*Howard L. Sherman*  
Registered Land Surveyor

## MISSOURI OIL AND GAS COUNCIL

Form OGC-5

## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☒ Gas ☐ Dry ☐

Owner <i>KE - La - DA, Enterprise Inc</i>		Address <i>Box 197 Archie, Mo. 64725</i>	
Lease Name <i>Hall</i>		Well Number <i>3</i>	<i>8-43-33</i>
Location <i>250' EN - 647 FE sec. Line</i>		Sec. — TWP-Range or Block & Survey	
County <i>Cass</i>	Permit number (OGC3 number) <i>20044</i>		
Date spudded <i>4-12-78</i>	Date total depth reached <i>4-13-78</i>	Date completed, ready to produce <i>4-20-78</i>	Elevation (DF, RKB, RT or Gr.) <i>950</i> feet
Total depth <i>253</i>	Elevation of casing hd. flange <i>451</i> feet		
Producing interval (s) for this completion <i>243 To 247</i>		Rotary tools used (interval) From <i>0</i> to <i>253</i> Drilling Fluid used	Cable tools used (interval) From to
Was this well directionally drilled? <i>No.</i>	Was directional survey made? <i>No.</i>	Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (list logs filed with the State Geologist) <i>Gamma-Ray Neutron</i>			Date filed <i>12-28-78</i>

## CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
<i>Log string</i>	<i>6 1/2</i>	<i>4 1/2 OD</i>	<i>9 1/2</i>	<i>251</i>	<i>40</i>	<i>None</i>

## TUBING RECORD

## LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2</i> in.	<i>245</i> ft.	<i>None</i> ft.					

## PERFORATION RECORD

## ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
<i>open hole completion</i>			<i>191 bbls Fluid</i>	<i>243 To 247</i>
			<i>2,000 # FSS - 2,000 # C SS</i>	

## INITIAL PRODUCTION

Date of first production <i>5-10-78</i>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): <i>Pumping 1 1/2" Lift pump Submersed</i>					
Date of test <i>5-10-78</i>	Hrs. tested <i>24</i>	Choke size	Oil prod. during test <i>2</i> bbls.	Gas prod. during test <i>Trace</i> MCF	Water prod. during test <i>Trace</i> bbls.	Oil gravity <i>32.9</i> API (Corr.)	
Tubing pressure <i>40 1/2</i>	Casing pressure <i>40 1/2</i>	Cal'd rate of production per 24 hrs.	Oil <i>2</i> bbls.	Gas <i>75777</i> MCF	Water <i>Trace</i> bbls.	Gas-oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

*Pits back filled*

CERTIFICATE: I, the undersigned, state that I am the *Vice Pres* of the *KE - La - DA Enterprise* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Kenneth L. Linsie*  
Signature

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## MISSOURI OIL AND GAS COUNCIL

Form OGC-5

## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☒ Dry ☐

Owner *The La Da Enterprises Inc.* Address *Box 197 Archie, Mo 64725*  
 Lease Name *Fer* Well Number *3* *35-43-32*

Location *1400 FS - 2414 FW Section* Sec. — TWP-Range or Block & Survey

County *Cass* Permit number (OGC3 number) *20044*

Date spudded *7-20-78* Date total depth reached *7-21-78* Date completed, ready to produce *7-23-78* Elevation (DF, RKB, RT or Gr.) *830* feet Elevation of casing hd. flange *831* feet

Total depth *450*

P. B. T. D.

Producing interval (s) for this completion *0 TO 350*

Rotary tools used (interval) From *0* to *450*  
 Drilling Fluid used

Cable tools used (interval) From to

Was this well directionally drilled? *no*

Was directional survey made? *no*

Was copy of directional survey filed?

Date filed

Type of electrical or other logs run (list logs filed with the State Geologist) *None*

Date filed

## CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
<i>Surface</i>	<i>8</i>	<i>6</i>	<i>12#</i>	<i>42</i>	<i>10</i>	<i>none</i>
<i>Electric</i>		<i>4</i>	<i>2#</i>	<i>450</i>	<i>none</i>	

## TUBING RECORD

## LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2</i> in.	<i>440</i> ft.	<i>30</i> ft.	<i>6</i> in.				

## PERFORATION RECORD

## ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
<i>4</i>	<i>44</i>	<i>0-350</i>	<i>None</i>	

## INITIAL PRODUCTION

Date of first production *7-27-78*

Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) *Flowing*

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
<i>7-30-78</i>	<i>24</i>		<i>Trace</i> bbls.	<i>50,000</i> MCF	<i>3</i> bbls.	API (Corr.)
Tubing pressure	Casing pressure	Cal'd rate of production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio
<i>50#</i>	<i>50#</i>		<i>Trace</i> bbls.	<i>50,000</i> MCF	<i>3</i> bbls.	

Disposition of gas (state whether vented, used for fuel or sold):

*Vent for test well shut in 200 m.*

Method of disposal of mud pit contents:

*Air Rotary*

CERTIFICATE: I, the undersigned, state that I am the *Vic* of the *The La Da Enterprises* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature *Kenneth L. Lupton*

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MO. OIL & GAS COUNCIL

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DATE 13 April 1978

COMPANY		KeLaDa		FARM		Hall #3		WELL NO. 3		Grd ELEV 948		PAGE NO 1			
COUNTY		Cass		STATE		Mo.		LOCATION		8-33N-43W		TYPE SAMPLE		Tricone Wet	
DEPTH												TR-Trace		P-Poor	
From: To		Lithology										F-Fair		G-Good	
												Poro		Flucr	
												Stain		Odor	
0 5															
5 10															
10 15															
15 20															
20 25															
25 30															
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160 165															

DEC 29 1978

NO. OIL &amp; GAS COUNCIL

DATE 13 April 1978

[illegible]

KE-LA-DA ENTERPRISES, INC.

No. 3 Hall

Well History

250' FNL, 617' FEL  
8-43N-33W  
Cass County, Mo.  
Elevation: Ground 948'

- 12 April 1978 MIRT. Rigged up Layne-Western Rig No. 23. Set 20' of 8' casing.
- 13 April 1978 Drilled to a TD of 253'. Decided on open hole completion. Ran 251' of HD 9#/ft 4½" casing. TD. 251'.
- 14 April 1978 TD 251'. Cemented 4½" long string w/ 40 sacks of regular cement. Good returns. WOC.
- 18 April 1978 Drilled cement out of 4½" casing to a TD of 243'. Picked up core barrel and cored to 247'. Samples of core sent to Chanute, Kansas, for analysis.
- 20 April 1978 Consolidated on location. Frac'ed from 243' to 247' with 191 bbls of gel fluid 4,000# of sand, 2000# fine ss and 2000# coarse sand. Wait on completion rig.

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